

TRANSMISSION PLANT-IN-SERVICE
AS OF 9/30/96
Pick-Sloan Missouri Basin Program, Eastern Division

Line No.	(1) DESCRIPTION	(2)	(3)	(4)	(5)	(6) SOURCE/NOTES
		FY 1996 TOTALS	MISCELLANEOUS ADJUSTMENTS	GENERATION ADJUSTMENTS	TRANSMISSION TOTALS	
		(\$)	(\$)	(\$)	(\$)	
80	O'FALLON CREEK-MILES CITY	622,672			622,672	
81	OAHE-FORT THOMPSON 230KV 1&2	3,149,034			3,149,034	
82	OAHE-FORT THOMPSON 230KV 3&4	3,539,920			3,539,920	
83	OAHE-GLENHAM	2,773,817			2,773,817	
84	OAHE-MAURINE	1,791,779			1,791,779	
85	OAHE-NEW UNDERWOOD	4,501,574			4,501,574	
86	OAHE-PIERRE	106,643			106,643	
87	PIERRE-PHILIP	1,187,034			1,187,034	
88	RUGBY-LEEDS	226,217			226,217	
89	SHELBY-SHELBY#2	483,506			483,506	
90	SIoux CITY-DENISON	1,661,311			1,661,311	
91	SIoux CITY-SPENCER	1,938,353			1,938,353	
92	SIoux FALLS- SIoux CITY	3,250,222			3,250,222	
93	SUMMIT-WATERTOWN	6,743,203			6,743,203	
94	UTICA JCT-SIoux FALLS	3,649,578			3,649,578	
95	VALLEY CITY-FORMAN	1,278,106			1,278,106	
96	WATERTOWN-GRANITE FALLS 1&2	3,918,674			3,918,674	
97	WATERTOWN-SIoux CITY	26,679,769			26,679,769	
98	WATFORD CITY-BEULAH	1,401,905			1,401,905	
99	WILLISTON-WATFORD CITY	563,079			563,079	
100	WM. J. NEAL-RUGBY	506,273			506,273	
101	YELLOWTAIL-CUSTER	2,280,203			2,280,203	
102						
103	Subtotal	311,993,065	0	0	311,993,065	
104	Substations					
105	ARMOUR SUBSTATION	804,194	(82,000)		722,194	
106	BELDEN SUBSTATION	129,744			129,744	
107	BELFIELD SUBSTATION	8,121,333			8,121,333	
108	BERESFORD SUBSTATION	339,164			339,164	
109	BISBEE SUBSTATION	71,756			71,756	
110	BISMARCK SUBSTATION	6,127,944			6,127,944	
111	BOLE SUB	3,181,126			3,181,126	
112	BONESTEEL SUBSTATION	154,238			154,238	
113	BROOKINGS SUBSTATION	2,777,197			2,777,197	
114	CARRINGTON SUBSTATION	898,251			898,251	
115	CIRCLE SUBSTATION	250,647			250,647	
116	CONRAD SUB	5,432,262			5,432,262	
117	CRESTON SUBSTATION	2,551,810	(55,000)		2,496,810	
118	CROSSOVER SUB	10,224,980			10,224,980	
119	CUSTER SUBSTATION	2,392,360			2,392,360	
120	CUSTER TRAIL SUBSTATION	90,033			90,033	

Integrated System Transmission Cost Support-Western

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		FY 1996 TOTALS	MISCELLANEOUS ADJUSTMENTS	GENERATION ADJUSTMENTS	TRANSMISSION TOTALS	
		(\$)	(\$)	(\$)	(\$)	
120	DAWSON COUNTY SUBSTATION	7,930,530			7,930,530	
121	DENISON SUBSTATION	3,560,245			3,560,245	
122	DEVAUL SUBSTATION	196,389			196,789	
123	DEVILS LAKE SUBSTATION	1,841,289			1,841,289	
124	EAGLE BUTTE SUBSTATION	946,645			946,645	
125	EDGELEY SUBSTATION	1,499,584			1,499,584	
126	ELLENDALE SUBSTATION	217,469	(124,000)		93,469	
127	ELLSWORTH SUBSTATION	0			0	
128	FAITH SUBSTATION	176,943			176,943	
129	FARGO SUBSTATION	18,082,661	(47,000)		18,035,661	
130	FLANDREAU SUBSTATION	3,055,424			3,055,424	
131	FORMAN SUBSTATION	2,030,347			2,030,347	
132	FORT THOMPSON #2	4,555,664			4,555,664	
133	FORT THOMPSON SUBSTATION	11,708,591	(354,000)		11,354,591	
134	GLENDIVE SUBSTATION	474,093			474,093	
135	GRAND FORKS SUBSTATION	8,471,733			8,471,733	
136	GRAND ISLAND SUBSTATION	7,347,977			7,347,977	
137	GRANITE FALLS SUBSTATION	8,516,210	(57,000)		8,459,210	
138	GREAT FALLS SUB	539,300			539,300	
139	GREGORY SUBSTATION	1,244,893			1,244,893	
140	GROTON SUBSTATION	1,959,097			1,959,097	
141	HAVRE SUBSTATION	5,300,721			5,300,721	
142	HURON SUBSTATION	6,131,132			6,131,132	
143	JAMESTOWN SUBSTATION	10,709,967			10,709,967	
144	KILLDEER SUBSTATION	225,238			225,238	
145	LAKOTA SUBSTATION	1,534,059			1,534,059	
146	LEEDS SUBSTATION	866,159			866,159	
147	MARTIN SUBSTATION	441,557			441,557	
148	MARYVILLE SUBSTATION	1,525			1,525	
149	MAURINE SUBSTATION	5,446,049			5,446,049	
150	MIDLAND SUBSTATION	80,174			80,174	
151	MILES CITY SUB #2	133,200			133,200	
152	MILES CITY SUB #3	2,213,082			2,213,082	
153	MILES CITY SUBSTATION	6,196,944			6,196,944	
154	MISSION SUBSTATION	1,963,735			1,963,735	
155	MORRIS SUBSTATION	4,211,466			4,211,466	
156	MT VERNON SUBSTATION	1,048,414			1,048,414	
157	NEW UNDERWOOD SUBSTATION	4,171,675			4,171,675	
158	NEWELL SUBSTATION	423,492			423,492	
159	O'FALLON CREEK SUBSTATION	2,039,701	(33,000)		2,006,701	

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		FY 1996 TOTALS (\$)	MISCELLANEOUS ADJUSTMENTS (\$)	GENERATION ADJUSTMENTS (\$)	TRANSMISSION TOTALS (\$)	
160	PHILIP SUBSTATION	865,345			865,345	
161	PIERRE SUBSTATION	3,305,347			3,305,347	
162	RAINBOW SUBSTATION	368,981			368,981	
163	RAPID CITY SUBSTATION	1,213,922			1,213,922	
164	RICHLAND SUBSTATION	380,357			380,357	
165	ROLLA SUBSTATION	665,887			665,887	
166	RUDYARD SUBSTATION	364,898			364,898	
167	RUGBY SUBSTATION	5,707,530			5,707,530	
168	SAVAGE SUB	74,403			74,403	
169	SHELBY SUBSTATION	374,699			374,699	
170	SHELBY SUBSTATION #2	4,242,936			4,242,936	
171	SIOUX CITY #2	8,385,556			8,385,556	
172	SIOUX CITY SUBSTATION	7,038,710	(57,000)		6,981,710	
173	SIOUX FALLS SUBSTATION	4,649,254			4,649,254	
174	SPENCER	1,827,043			1,827,043	
175	SUMMIT SUBSTATION	1,220,666			1,220,666	
176	TIBER DAM SUBSTATION	80,752			80,752	
177	TYNDALL SUBSTATION	246,037			246,037	
178	VALLEY CITY SUBSTATION	2,152,688			2,152,688	
179	WALL SUBSTATION	176,435			176,435	
180	WASHBURN SUBSTATION	314,128			314,128	
181	WATERTOWN #2	2,980,608			2,980,608	
182	WATERTOWN STATIC VAR SYSTEM	11,659,245			11,659,245	
183	WATERTOWN SUBSTATION	9,283,908			9,283,908	
184	WATFORD CITY SUB	844,913	(30,000)		814,913	
185	WHATELY SUBSTATION	70,394			70,394	
186	WHITE 345/115 SUB	8,761,023			8,761,023	
187	WICKSVILLE SUBSTATION	139,969			139,969	
188	WILLISTON SUBSTATION	1,888,989	(37,000)		1,851,989	
189	WINNER SUBSTATION	259,792			259,792	
190	WOLF POINT SUBSTATION	7,207,771			7,207,771	
191	WOONSOCKET SUBSTATION	420,279			420,279	
192	YANKTON SUBSTATION	302,095			302,095	
193		Subtotal	268,515,373	(876,000)	0	267,639,373
194	Line Taps & Related Equipment					
195	ANITA	6,259			6,259	
196	ASSINNIBOINE	35,005			35,005	
197	BAKER	14,100			14,100	
198	BIG BEND	2,176			2,176	
199	BUFORD TRENTON PUMP SUB	14,638			14,638	

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		FY 1996 TOTALS (\$)	MISCELLANEOUS ADJUSTMENTS (\$)	GENERATION ADJUSTMENTS (\$)	TRANSMISSION TOTALS (\$)	
200	BUFORD TRENTON TAP - BUFORD TRENTON P.P.	21,274			21,274	
201	CANYON FERRY	42,285			42,285	
202	CHARLIE CREEK	1,069,173			1,069,173	
203	CHINOOK	3,943			3,943	
204	COTTON	1,399			1,399	
205	DICKINSON	63,736			63,736	
206	E. J. MANNING	5,359			5,359	
207	EAGLE	36,977			36,977	
208	FORSYTH	298,006			298,006	
209	FRAZER PUMP SUB	15,014			15,014	
210	HARLEM	220,802			220,802	
211	HETTINGER	4,451			4,451	
212	HIGHWOOD	22,896			22,896	
213	KINSEY PUMP	49,256			49,256	
214	LAKE PLATTE	2,628			2,628	
215	MALLARD	12,833			12,833	
216	MALTA	28,181			28,181	
217	NASHUA SUB	77,792			77,792	
218	O'NEILL SUB (NPP)	115,790			115,790	
219	POPLAR (MDU)	3,758			3,758	
220	PRIMGHAR	575			575	
221	SHIRLEY PUMP SUBSTATION	166,017			166,017	
222	SPALDING	22,234			22,234	
223	STANLEY	49,735			49,735	
224	STEGALL 230KV (BCPS)	3,599			3,599	
225	TERRY PUMPING PLANT SWITC	39,365			39,365	
226	TERRY TAP	332,125			332,125	
227	V. T. HANLON	8,749			8,749	
228	WITTEN	25,430			25,430	
229	WM. J. NEAL	9,919			9,919	
230	YANKTON JCT.	30,753			30,753	
231	ZENITH	2,047			2,047	
232	Subtotal	2,858,279	0	0	2,858,279	
233	O&M Service & Maintenance Centers					
234	ARMOUR O&M SER. CEN.	282,689			282,689	
235	BISMARCK O&M SER. CEN.	1,035,651			1,035,651	
236	DAWSON SER. CEN.	22,545			22,545	
237	DEVILS LAKE O&M SER. CEN.	173,368			173,368	
238	FARGO O&M SER. CEN.	301,724			301,724	
239	FORT PECK SER. CEN.	455,298			455,298	

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		(\$)	(\$)	(\$)	(\$)	
240	FORT THOMPSON O&M S. C.	35,939			35,939	
241	HURON HELICOPTER HANGAR	0			0	
242	HURON O&M SER. CEN.	2,383,457			2,383,457	
243	JAMESTOWN O&M SER. CEN.	941,401			941,401	
244	MILES CITY MTCE FACILITY	960,098			960,098	
245	NEW UNDERWOOD SER. CEN.	96,884			96,884	
246	PHILIP O&M SER. CENT.	1,542,460			1,542,460	
247	PIERRE O&M SER. CEN.	133,043			133,043	
248	RAPID CITY GARAGE & STOR.	1,321,695			1,321,695	
249	SIOUX CITY O&M SER. CEN.	2,907,016			2,907,016	
250	SIOUX FALLS O&M SER. CEN.	77,456			77,456	
251	WATERTOWN MAINT. CEN.	589,196			589,196	
252	Subtotal	13,259,920	0	0	13,259,920	
253	Operation Centers					
254	WATERTOWN OPERATIONS CENT	717,504			717,504	
255	WATERTOWN OPER CTR (BFPS)	5,259,118		(3,083,421)	2,175,697	Column 4 shows 58.63% of the Watertown Operations Center that was prorated to generation based on FTE associated with generation.
256	Subtotal	5,976,622	0	(3,083,421)	2,893,201	
257	Mobile Equipment					
258	MOB 115KV SWITCH TRAILER	12,328			12,328	
259	MOB 115KV SWITCH TRAILER	57,413			57,413	
260	MOB SH REACTOR	179,328			179,328	
261	MOB TRANSF 111KV 15MVA	213,000			213,000	
262	MOB TRANSF 115KV 10MVA	76,258			76,258	
263	MOB TRANSF 115KV 10MVA	142,235			142,235	
264	MOB TRANSF 115KV 25MVA	534,426			534,426	
265	MOB TRANSF 115KV 40MVA	499,220			499,220	
266	MOB TRANSF 230KV 1-33MVA	170,278			170,278	
267	MOBILE BY PASS KIT (BISMARCK)	35,071			35,071	
268	MOBILE BY PASS KIT (FT. PECK)	7,038			7,038	
269	MOBILE BY PASS KIT (HURON)	163,695			163,695	
270	MOBILE EQUIPMENT	3,240			3,240	
271	MOBILE SUB 110KV	127,144			127,144	
272	MOBILE SUB 115KV 20MVA	404,166			404,166	
273	MOBILE SUB 41.8 KV	192,498			192,498	
274	MOBILE SUB 69KV	71,118			71,118	
275	MOBILE TRANSFORMER-BILLINGS	248,943			248,943	

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Line No.	(1) DESCRIPTION	(2)	(3)	(4)	(5)	(6) SOURCE/NOTES
		FY 1996 TOTALS (5)	MISCELLANEOUS ADJUSTMENTS (5)	GENERATION ADJUSTMENTS (5)	TRANSMISSION TOTALS (5)	
276	Subtotal	3,137,399	0	0	3,137,399	
277	Transmission-Related Generation Facilities					
278	BIG BEND-FORT THOMPSON (LOW VOLTAGE)	81,944			81,944	
279	CANYON FERRY-EAST HELENA "A"	141,044			141,044	
280	CANYON FERRY-EAST HELENA "B"	141,044			141,044	
281	FORT PECK POWERPLANT (COE)	387,320			387,320	
282	FORT THOMPSON-BIG BEND NO. 1	727,198			727,198	
283	FORT THOMPSON-BIG BEND NO. 2	690,737			690,737	
284	Subtotal	2,169,287	0	0	2,169,287	
285	Communication Facilities					
Column 4 shows 61.6% of the Communication Facilities that were prorated to generation based on the number of communication channels dedicated to generation.						
286	BANTRY	25,017		(15,410)	9,607	
287	BARRETT	241,189		(148,572)	92,617	
288	BATTLE MT. MICROWAVE	308,263		(189,890)	118,373	
289	BELLE PRAIRIE	467,532		(288,000)	179,532	
290	BEULAH	21,156		(13,032)	8,124	
291	BIG BEND REPEATER	145,110		(89,388)	55,722	
292	BIJOU REPEATER	246,519		(151,856)	94,663	
293	BISMARCK REPEATER	252,612		(155,609)	97,003	
294	BISON REPEATER	206,679		(127,314)	79,365	
295	BRISTOL	14,685		(9,046)	5,639	
296	BRUNSVILLE REPEATER	201,620		(124,198)	77,422	
297	BUFFALO	255,051		(157,111)	97,940	
298	CAHOON	210,313		(129,553)	80,760	
299	CARRINGTON REPEATER	27,288		(16,809)	10,479	
300	CHARTER OAK REPEATER	20,306		(12,508)	7,798	
301	CHINOOK (BEFP)	318,862		(196,419)	122,443	
302	CLARK MW REPEATER	288,025		(177,423)	110,602	
303	CLIVELAND REPEATER, N.D.	185,574		(114,314)	71,260	
304	COLEMAN REPEATER	288,294		(177,589)	110,705	
305	COLOME REPEATER	414,280		(255,196)	159,084	
306	CONRAD BUTTE REPEATER	271,041		(166,961)	104,080	
307	CRISTON REPEATER	16,324		(10,056)	6,268	
308	CROWN BUTTE	197,121		(121,427)	75,694	
309	CULBERTSON RADIO RELAY SITE	22,729		(14,001)	8,728	
310	CUSTER LOOKOUT	190,349		(117,255)	73,094	
311	DALTON (WES)	198,021		(121,981)	76,040	
312	DODSON REPEATER	276,812		(170,516)	106,296	

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		FY 1996 TOTALS (5)	MISCELLANEOUS ADJUSTMENTS (5)	GENERATION ADJUSTMENTS (5)	TRANSMISSION TOTALS (5)	
313	DOG DEN BUTTE	46,155		(28,431)	17,724	
314	DRISCOLL	196,788		(121,221)	75,567	
315	DUPREE REPEATER	1,821		(1,122)	699	
316	DUTTON REPEATER	246,611		(151,912)	94,699	
317	EAST RAINY BUTTE	267,318		(164,668)	102,650	
318	ECKELSON	285,590		(175,923)	109,667	
319	ELK TON	314,834		(193,938)	120,896	
320	ELLENDALE REPEATER	14,899		(9,178)	5,721	
321	ERHARD	275,760		(169,868)	105,892	
322	EXIRA REPEATER	50,556		(31,142)	19,414	
323	F. L. BLAIR	10,988		(6,769)	4,219	
324	FAIRPOINT REPEATER	339,031		(208,843)	130,188	
325	FALLON REPEATER	255,328		(157,282)	98,046	
326	FLOWING WELLS	68,763		(42,358)	26,405	
327	FORT PECK RELAY (WES)	236,231		(145,518)	90,713	
328	FORT RANDALL	143,472		(88,379)	55,093	
329	FORT THOMPSON REPEATER	272,089		(167,607)	104,482	
330	FRYBURG SUB & MICROWAVE	206,966		(127,491)	79,475	
331	GARRISON	129,540		(79,797)	49,743	
332	GARY REPEATER	225,859		(139,129)	86,730	
333	GAVIN'S POINT	167,307		(103,061)	64,246	
334	GETTYSBURG REPEATER	252,631		(155,621)	97,010	
335	HAILSTONE BUTTE	174,289		(107,362)	66,927	
336	HALLOWAY REPEATER	263,547		(162,345)	101,202	
337	HATHAWAY	191,777		(118,135)	73,642	
338	HELENA RELAY (LAND ONLY)	422		(260)	162	
339	HERMOSA MICROWAVE	285,515		(175,877)	109,638	
340	HIGHLAND REPEATER	177,964		(109,626)	68,338	
341	HIGHMORE REPEATER	230,048		(141,710)	88,338	
342	HINSDALE	201,837		(124,332)	77,505	
343	HOPEWELL REPEATER	365,686		(225,263)	140,423	
344	HUNTER MICROWAVE	333,962		(205,721)	128,241	
345	HURON DISTRICT OFFICE	621,959		(383,127)	238,832	
346	HYSHAM	259,920		(160,111)	99,809	
347	JAMESTOWN REPEATER	46,982		(28,941)	18,041	
348	JONES CREEK	37,140		(22,878)	14,262	
349	KELLY CREEK	316,227		(194,796)	121,431	
350	KNEE HILL MW	279,815		(172,366)	107,449	
351	KONES CORNER REPEATER	10,088		(6,214)	3,874	
352	LAC QUI PARLE	309,641		(190,739)	118,902	

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(1)		(2)	(3)	(4)	(5)	(6)
Line		FY 1996	MISCELLANEOUS	GENERATION	TRANSMISSION	
No.	DESCRIPTION	TOTALS	ADJUSTMENTS	ADJUSTMENTS	TOTALS	SOURCE/NOTES
		(\$)	(\$)	(\$)	(\$)	
353	LAKE ANDEES REPEATER	276,659		(170,422)	106,237	
354	LEFOR	180,009		(110,886)	69,123	
355	LINDSAY RIDGE	207,074		(127,558)	79,516	
356	LODGEPOLE REPEATER	186,559		(114,920)	71,639	
357	MAKOSHIKA	1,401		(863)	538	
358	MALTA REPEATER	254,311		(156,656)	97,655	
359	MANDAN MICROWAVE SITE	59,052		(36,376)	22,676	
360	MARTIN REPEATER	326,356		(201,035)	125,321	
361	MAYVILLE	275,121		(169,475)	105,646	
362	MIDLAND REPEATER	263,861		(162,538)	101,323	
363	MILES CITY SUB (BEFP)	305,418		(188,137)	117,281	
364	MOE REPEATER	317,411		(195,525)	121,886	
365	MOORHEAD	251,422		(154,876)	96,546	
366	MORRIS REPEATER & MICROWAVE	24,821		(15,290)	9,531	
367	MORRIS REPEATER & MICROWAVE	293,289		(180,666)	112,623	
368	O'KREEK REPEATER	551,796		(339,906)	211,890	
369	OAHE	81,955		(50,484)	31,471	
370	ORCHARD REPEATER	57,030		(35,130)	21,900	
371	PAGE N.D.	1,646		(1,014)	632	
372	PEAK	235,842		(145,279)	90,563	
373	PHILIP JCT. REPEATER	270,070		(166,363)	103,707	
374	PICKSTOWN REPEATER	10,134		(6,243)	3,891	
375	PINE RIDGE	285,357		(175,780)	109,577	
376	PRIMGHAR REPEATER	7,810		(4,811)	2,999	
377	PUKWANNA REPEATER	255,427		(157,343)	98,084	
378	RAPID CITY REPEATER	337,176		(207,700)	129,476	
379	RICHARDSON COULEE	228,950		(141,033)	87,917	
380	ROCKY RIDGE REPEATER	226,934		(139,791)	87,143	
381	ROLLAG	172,922		(106,520)	66,402	
382	RUGBY REPEATER	29,898		(18,417)	11,481	
383	RUTLAND	53,952		(33,234)	20,718	
384	SACO	1,237		(762)	475	
385	SENTINAL BUTTE	190,406		(117,290)	73,116	
386	SHEEP COULEE REPEATER	363,202		(223,732)	139,470	
387	SIOUX CITY REPEATER	322,056		(198,386)	123,670	
388	SIOUX FALLS REPEATER	279,666		(172,274)	107,392	
389	SIOUX PASS	42,198		(25,994)	16,204	
390	SNAKE BUTTE REPEATER	487,416		(300,248)	187,168	
391	SPALDING REPEATER	27,833		(17,145)	10,688	
392	STRASBERG	26,463		(16,301)	10,162	

Integrated System Transmission Cost Support - Western

TRANSMISSION PLANT-IN-SERVICE
AS OF 9/30/96
Pick-Sloan Missouri Basin Program, Eastern Division

Line No.	(1) DESCRIPTION	(2)	(3)	(4)	(5)	(6)
		FY 1996 TOTALS (\$)	MISCELLANEOUS ADJUSTMENTS (\$)	GENERATION ADJUSTMENTS (\$)	TRANSMISSION TOTALS (\$)	
393	TAPPEN REPEATER	268,439		(165,358)	103,081	
394	TORONTO REPEATER	285,888		(176,107)	109,781	
395	TRIPP REPEATER	186,047		(114,605)	71,442	
396	TURKEY RIDGE REPEATER	231,214		(142,428)	88,786	
397	TYLER REPEATER	276,357		(170,236)	106,121	
398	VIDA	286,081		(176,226)	109,855	
399	WALL REPEATER	272,031		(167,571)	104,460	
400	WATERTOWN REPEATER	353,145		(217,537)	135,608	
401	WAYSIDE	118,156		(72,784)	45,372	
402	WESSINGTON SPGS. REPEATER	403,141		(248,335)	154,806	
403	WOIBACH REPEATER	48,672		(29,982)	18,690	
404	YELLOWTAIL PP (BEPS)	88,909		(54,768)	34,141	
405	YELLOWTAIL SWITCHYARD (BEPS)	271,476		(167,229)	104,247	
406	ZERO	50,948		(31,384)	19,564	
407		Subtotal	24,336,772	0	(14,991,452)	9,345,320
408	Miles City Converter Station					
409	MILE'S CITY CONV. STA.	26,505,183			26,505,183	
410		Subtotal	26,505,183	0	0	26,505,183
411						
412	Distribution Facilities					
413	FALLON PUMPING PLANT SUBS	67,324	(67,324)		0	These facilities have been determined to be used solely for distribution and are therefore not recovered in the transmission rate
414	FALLON RELIFT PUMPING PLA	61,217	(61,217)		0	
415	FALLON-GLENDIVE PUMP #1	27,758	(27,758)		0	
416	GARRISON-SNAKE CREEK	569,241	(569,241)		0	
417	GLENDIVE P.P. #1 SUB.	49,068	(49,068)		0	
418	INTAKE SUBSTATION	15,232	(15,232)		0	
419	INTAKE-INTAKE PUMP	6,494	(6,494)		0	
420	SAVAGE PUMPING PLANT SUBS	11,956	(11,956)		0	
421	SNAKE CREEK PUMP SUBSTATI	662,435	(662,435)		0	
422	VALLEY PUMP SUBSTATION	38,507	(38,507)		0	
423	Subtotal Distribution Facilities	1,509,232	(1,509,232)	0	0	
424						
425	Subtotal Upper Great Plains Region Facilities	660,261,129	(2,385,232)	(18,074,872)	639,801,025	
426						
427	Rocky Mountain Region Facilities					

TRANSMISSION PLANT-IN-SERVICE
AS OF 9/30/96
Pick-Sloan Missouri Basin Program, Eastern Division

Line No.	(1) DESCRIPTION	(2)	(3)	(4)	(5)	(6) SOURCE/NOTES
		FY 1996 TOTALS (\$)	MISCELLANEOUS ADJUSTMENTS (\$)	GENERATION ADJUSTMENTS (\$)	TRANSMISSION TOTALS (\$)	
						Column 2 includes T01 and T06 plant accounts from FY 1996 Rocky Mountain CSR-Pick-Sloan Missouri River Basin Results of Operations, Schedule 1. These are RMR facilities utilized by both RMR and UGPR. The amount in Column 5 will be recovered by UGPR.
428	STEGALL SUBSTATION	6,352,734	(6,050,125)		302,609	
429	YELLOWTAIL SWITCHYARD	3,139,404	(2,354,553)		784,851	
430		<u>9,492,138</u>	<u>(8,404,678)</u>	<u>0</u>	<u>1,087,460</u>	
431						
432	Corps of Engineers Facilities					
433	CORPS SWITCHYARD FACILITIES	<u>29,368,947</u>			<u>29,368,947</u>	
434		<u>29,368,947</u>	<u>0</u>	<u>0</u>	<u>29,368,947</u>	
435						
436	TOTAL FACILITIES	699,122,214	(10,789,910)	(18,074,872)	670,257,432	